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January 31, 2021 DELTA NATURAL GAS COMPA	NY, INC.	P.S.C. NO Original	12 SHI	EET NO	13	
Name of Issuing Corpo	ation	CANCELLING P.S.C.	NO.	11		
KENTUCKY PUBLIC		Original	SH	EET NO.	13	
SERVICE COMMISSION						
CLASSIFICATION OF SERVICE						
RATE SCHEDILES						

FOR

## GAS COST ADJUSTMENT CLAUSE

## DETERMINATION OF GCR

(T)

The Company shall file a Quarterly Report with the Commission which shall contain an updated Gas Cost Recovery Rate (GCR) and shall be filed at least thirty (30) days prior to the beginning of each calendar The GCR shall become effective for billing with the final quarter. meter readings of the first billing cycle of each calendar quarter.

The gas cost recovery rates are comprised of:

- (1) The expected gas cost component (EGC), on a dollar per Ccf basis, which represents the average expected cost of gas supplies and may include fixed price, forward price and indexed price purchases. The purchases are less amounts injected into underground storage. The EGC includes withdrawals from underground storage at the average unit cost of working gas. The EGC includes the uncollectible gas costs portion of bad debt. In an effort to mitigate price volatility, the Company may contract with gas suppliers at fixed prices, at locked-in prices for gas to be delivered at future dates (forward price) and at index-based prices. These efforts can include the monthly or periodic layering of forward purchase volumes to help moderate the volatility of gas prices. The Company may consider published futures prices as well as price trends and price expectations at the time such decisions are made. Depending upon the circumstances, this volume can be up to the annual projected system requirements including storage needs.
  - (2) The supplier refund adjustment (RA), on a dollar per Ccf basis, which reflects refunds received from suppliers during the reporting period, plus interest at the average 90 day commercial paper rate for the calendar guarter. In the event of any large or unusual refunds, the Company may apply to the Public Service Commission for the right to depart from the refund procedure herein set forth.
  - (3) The actual adjustment (AA), on a dollar per Ccf basis, compensates for difference between the previous quarter's expected gas cost and the actual cost of gas during that quarter.
  - (4) The balance adjustment (BA), on a dollar per Ccf basis, which compensates for any under or over collections which have occurred as a result of prior adjustments.

	KENTUCKY PUBLIC SERVICE COMMISSION
	JEFF R. DEROUEN EXECUTIVE DIRECTOR
	TARIFF BRANCH
DATE OF ISSUE November 8, 2010 DATE EFFEC	IVE Oct
ISSUED BY Glenn R. Jennings Jun R. Oumer T	TLE Challen number Board
Name of Officer	Presidentcrand CEO
Issued by authority of an Order of the Public S	ervice Com <b>ni, 333/30 19</b> f KY in
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